

[Docket No. CP95-35-000]**EcoEléctrica, L.P.; Notice of Meeting**

March 14, 1995.

On March 28, 1995, at 8:45 a.m., the Office of Pipeline Regulation environmental staff will meet with representatives of EcoEléctrica, L.P. to conduct a cryogenic design and engineering review of the liquefied natural gas import facilities proposed for Guayanilla, Puerto Rico. The meeting will be at the Greenspoint Marriott Hotel, 225 North Sam Houston Parkway East, Houston, Texas 77060.

For further information, call Chris Zerby, (202) 208-0111.

Kevin P. Madden,

Director, Office of Pipeline Regulation.

[FR Doc. 95-7035 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-138-005]**Florida Gas Transmission Co., Notice of Revised Pro Forma Tariff Sheets**

March 16, 1995.

Take notice that on March 8, 1995 Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

Pro Forma Sheet No. 120

Pro Forma Sheet No. 120A

On February 10, 1995, FGT filed tariff sheets in compliance with a Commission order issued January 12, 1995 in Docket Nos. RS92-16-008 & 009 and RP91-138-002 (January 12 Order). The February 10, 1995 filing included, among other things, modifications to FGT's scheduling provisions to provide a limited exemption from pro rata scheduling for uses determined to be "Exempt Uses" under a new capacity curtailment to be implemented on FGT's system by November 1, 1995. Such modifications provide that if nominations for firm service exceed the capacity available for firm service, FGT will first schedule requests for firm transportation service to serve Exempt Uses on a pro rata basis by end use priority for Priority 1 and 2 Uses.

FGT inadvertently including these modifications on Pro Forma Sheet No. 121 in its Receipt Point Scheduling Priorities provisions contained in Section 10.C.2. of the General Terms and Conditions (GT&C) of FGT's FERC Gas Tariff. These provisions should have been added in the Scheduling Priorities—Mainline Capacity and Delivery Points provisions of Section 10.C.1 of the GT&C. In the instant filing,

FGT is moving the identical provisions as proposed in Pro Forma Sheet No. 121 to Pro Forma Sheet No. 120.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6987 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-008]**K N Interstate Gas Transmission Co.; Notice of Filing of Refund Report**

March 16, 1995.

Take notice that on March 13, 1995, K N Interstate Gas Transmission Co. (KNI) filed a refund report in the above captioned docket. KNI states that the filing and refunds were made to comply with the Federal Energy Regulatory Commission's (Commission) Order dated January 20, 1995. KNI states that these amounts were paid by KNI on March 8, 1995.

KNI states that the refund report summarizes refund amounts for the period July 1, 1994 through December 31, 1994.

KNI further states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies, and all parties to the proceedings.

Any person desiring to protest with reference to this filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 23, 1995. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6988 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]**Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference**

March 16, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Friday, March 24, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6989 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-7-000]**The Tekas Corp.; Notice of Petition for Rate Approval**

March 16, 1995.

Take notice that on March 1, 1995, the Tekas Corporation (Tekas) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.3334 per Mcf, plus a pro rata share of fuel and lost and unaccounted for volumes, for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Tekas states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates an intrastate pipeline system in the State of Kansas. Tekas proposes an effective date of March 1, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which

interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before March 31, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6990 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-260-000]

**Texas Eastern Transmission Corp.;
Notice of Request Under Blanket
Authorization**

March 16, 1995.

Take notice that on March 13, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-260-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new delivery point in Colbert County, Alabama, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct a new delivery point in Colbert County, Alabama, so that Texas Eastern may provide up to 10,000 Dekatherms per day of interruptible transportation service to Decatur Utilities, City of Decatur, Alabama (Decatur). Texas Eastern states that the interruptible transportation service for Decatur will be provided pursuant to Rate Schedule IT-1 of Texas Eastern's FERC Gas Tariff, Volume No. 1. Texas Eastern states that the existing tariff does not prohibit the additional volumes.

Texas Eastern states that Decatur has requested Texas Eastern to install a 4-inch hot tap, and 50 feet of 4-inch appurtenant piping (Hot Tap) to be

located on Texas Eastern's 30-inch Line No. 10 at approximate Mile Post 158.45 in Colbert County, Alabama. Texas Eastern states that approximate cost of the facilities is \$34,300 and will be 100% reimbursable by Decatur.

Texas Eastern also states that Decatur will cause to be installed a 4-inch meter station, consisting of a single 4-inch meter run, 100 feet of 4-inch interconnecting piping which will extend between the Hot Tap and Decatur's proposed meter station, and electronic gas measurement equipment. Texas Eastern states it will own, operate and maintain the Hot Tap and electronic gas measurement equipment, and operate and maintain Decatur's proposed meter station.

In addition, Texas Eastern states that Decatur will construct, own, operate, and maintain approximately 37 miles of new mainline trunk high pressure facilities (Trunk Facilities), extending from a point near Courtland, Alabama, to an interconnection with Tennessee Gas Pipeline Company near Barton, Alabama. Texas Eastern states that its proposed Hot Tap facilities will be connected to Decatur's Trunk Facilities by Decatur's 100 feet of 4-inch interconnecting piping.

Texas Eastern states that the installation of the delivery point will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6991 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-200-002]

**Transcontinental Gas Pipe Line Corp.;
Notice of Refund Report**

March 16, 1995.

Take notice that on February 23, 1995, Transcontinental Gas Pipe Line Corporation (TGPL) tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made pursuant to the Commission's Order On Rehearing dated February 1, 1995, in Docket No. RP94-200-001. The report shows that on February 15, 1995, TGPL refunded certain Producer Settlement Payment (PSP) and Litigant Producer Settlement Payment (LPSP) amounts, plus interest in accordance with the February 1 Order. The refunds total \$620,334.11, including \$41,903.47 in interest.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before March 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-6992 Filed 3-21-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR95-6-000]

**Utah Gas Service Co.; Notice of
Petition for Rate Approval**

March 16, 1995.

Take notice that on February 28, 1995, Utah Gas Service Company (Utah Gas) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.18 per MMBtu for transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Utah Gas states that it is a local distribution company performing section 311 service in the State of Utah under a section 284.224 blanket certificate granted in Docket No. CP86-188. Utah Gas proposes an effective date of March 1, 1995.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will